

HIGHLIGHTS

Galilee Basin

- 30% equity level reached in GBDJV with Stage 2 farm-in funding obligations reached
- Resultant increase of Vintage net resource for the Albany Field in ATP 744: 1C of 17 PJ; 2C of 46 PJ; and 3C of 125 PJ
- Flow testing of Albany-1 ST1 and Albany-2 wells expected later this calendar year after stimulation
- Initial logging results from Albany-2 indicated up to 12-15% porosity levels in target reservoir sandstone and the presence of gas
- 62 metres of core recovered from Albany-2
- 27 leads and prospects confirmed from Koburra 2D seismic survey and reprocessed existing data
- Lake Galilee lead progressed to 'drill ready' status

Otway Basin

- Easternwell Rig 106 to drill Nangwarry-1
- Well pad lease preparation completed
- Nangwarry-1 expected to spud late 2019

Cooper / Eromanga Basins

- Moving to 50% interest and operatorship of ATP 2021
- Highly prospective permit with drill ready prospects identified on 3D seismic
- Letter of intent signed for rig to drill Vali-1
- Vali-1 spud date expected late 2019
- Net recoverable prospective resource (2U Best Estimate) for the Vali prospect of 17.6 Bcf

Bonaparte Basin

- Northern Territory Govt recently defined ~50% of the Northern Territory as proposed reserved areas
- Consultation process with Northern Territory Govt currently underway
- Plan to test Cullen-1 early in 2020 dry season

OPERATION

Galilee Basin, Queensland

ATP 743, ATP 744, ATP 1015 Deeps (Vintage Energy Ltd ("Vintage") 30%)

Vintage Energy Ltd ("Vintage") reached the pre-determined Stage 2 funding point of \$10 million (gross) which triggered an increase in Vintage's equity in the Galilee Basin Deeps Joint Venture ("GBDJV") from 15% to 30%. Vintage was contributing to Stage 2 costs on a 50:50 basis, with the funding contribution for the joint venture now incurred in line with the GBDJV interests, which are Vintage 30% and Comet Ridge Ltd ("Comet Ridge") 70%. As a result of this, Vintage has doubled its resources in the Albany Field as per Table 1 below.

Tenement	Vintage Interest	Field	Method	Contingent Resource (PJ, net to Vintage)			Chance of Development	Product Type
				1C	2C	3C		
ATP 744	30%	Albany	Probabilistic	17	46	125	High	Gas

Table 1: Vintage Contingent Resource, Recoverable Gas, by tenement

Notes:

1. As at 31 July 2018 and detailed in the 2018 Prospectus
2. Albany Field previously named the Carmichael Field
3. Vintage acquired a 30% interest in the Albany structure (in the Galilee Sandstone reservoir – “Deeps”) after the drilling and testing of Albany-1, the completion of the Koburra 2D seismic program and the drilling of Albany-2.
4. Reference Comet Ridge Market announcement of 5 August 2015 quoting independently certified Contingent Resources
5. Estimates are in accordance with the Petroleum Resources Management System (SPE, 2007) and Guidelines for Application of the PRMS (SPE, 2011)
6. No Reserves were estimated
7. Sales gas recovery and shrinkage have been applied to the Contingent Resource estimation, with losses included from field use, as well as fuel and flare gas

It was an active quarter with Albany-2 drilled, cored and cased ready for stimulation and flow testing at the end of the calendar year. The side-track of the Albany-1 well, which is located approximately seven kilometres from Albany-2, is currently underway, with both wells appraising the gas potential of the conventional Albany Field over its large 61km² area.

The Albany-2 well spudded on 30 July and reached a total depth (“TD”) of 2,702 metres on 6 September, with 62 metres of predominantly sandstone core cut and recovered from the well. 4 ½” casing was run in Albany-2 to a measured depth of 2,599 metres and cemented in place slightly higher than the TD due to a logging tool stuck in the wellbore and only partially recovered from fishing operations. Initial results from the logging analyses indicated the presence of gas and porosity levels up to 12-15% in the sandstone, which was above initial expectations. The core is currently being analysed at a Brisbane laboratory, the information from which will guide the planning and execution of the reservoir stimulations (by Condor Energy Services Pty Ltd) and testing later this year and provide input for future drilling mud design.

The current Albany-1 side-track consists of re-entering the Albany-1 well bore and undertaking a deviated side-track from 128 metres above the Lake Galilee Sandstone target reservoir. Subsequent to the reporting period, the side-track was drilled all the way through the target zone. Strong gas shows were encountered in multiple zones through the target reservoir. After logging and pressure measurements are undertaken, casing will be run in preparation for the stimulation and flow testing.

The processed 336 kilometre Koburra 2D seismic data and reprocessed 896 kilometres of existing 2D seismic data was analysed, with a number of new leads and prospects identified and the Lake Galilee lead progressed to ‘drill ready’ status. The Lake Galilee structure is approximately 20km² in size and adjacent to the existing Lake Galilee-1 well, which appears to have been drilled outside of, or on the edge of, structural closure indicating significant up-dip potential. The recovery of oil and gas to surface from the down-dip Lake Galilee-1 well, drilled in 1964, has underpinned a high level of optimism for the potential of the Lake Galilee structure. The interpretation work undertaken by the joint venture has also added four new leads and prospects, taking the total of leads and prospects within the Permits to 27. It is expected that these leads and prospects will be subject to further seismic acquisition.

Otway Basin, South Australia/Victoria

PEL 155 (Vintage 50%)

The operator of the Otway Basin Joint Venture (Vintage 50%, Otway Energy Pty Ltd (“Otway Energy”) 50%), advised that Easternwell Rig 106 was secured for the Nangwarry-1 well in the Penola Trough, onshore Otway

Basin. Beach Energy Ltd (“Beach”) and Otway Energy will demobilise / mobilise the rig from Beach’s location in the Perth Basin in Western Australia to the Nangwarry-1 site following completion of drilling activities. The rig was secured via a rig sharing agreement with Beach. The joint venture anticipates the rig will be available to commence drilling Nangwarry-1 in late 2019.

The fit for purpose Easternwell Rig 106 is a fully automated 1,500 horse-power drilling rig, specifically designed to be capable of drilling to a depth of 5,000 metres. The fully automated capability improves efficiency and safety throughout the drilling process. Preparation works for the lease have been completed.

Nangwarry-1 has a best estimate gross prospective resource¹ of 57 Bcf (28.5 Bcf net). Any gas produced from Nangwarry-1 can be expedited to market due to its close proximity to infrastructure and industry. Nearby infrastructure includes the Katnook gas processing plant (operated and currently being upgraded by Beach) located approximately 10 kilometres to the northeast, and a substantial network of pre-existing pipelines that connect to local industry and the eastern states’ gas supply network.

Nangwarry Net Prospective Resource (2U Best Estimate) (Unrisked)¹	
Pretty Hill Formation	17.6 Bcf
Sawpit Sandstone	10.9 Bcf
Total	28.5 Bcf

¹ The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration, appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons. These prospective resources were first disclosed by Vintage in the 2018 prospectus for the initial public offering of shares. Vintage is not aware of any new information or data that materially affects the information included in this report and that all the material assumptions and technical parameters incorporated into the estimates in the original market announcement continue to apply and have not materially changed. Estimates are in accordance with the Petroleum Resources Management System (SPE, 2007) and Guidelines for Application of the PRMS (SPE, 2011). Probabilistic methods were used. Sales gas recovery and shrinkage have been applied to the Prospective Resource estimation. The losses include those from the field use, as well as fuel and flare gas. Volumes have shrinkage applied to correct for estimated inerts and liquid dropout. Refer explanatory notes for detail.

Vintage is encouraged by the recent success at Dombey-1DW1 (PEL 494, Beach 70%, Cooper Energy Ltd (“Cooper Energy”) 30%) announced to the ASX by Cooper Energy and Beach. Dombey-1DW has encountered gas in the primary target Pretty Hill Formation with a gross gas column of 44.5 metres (Cooper Energy ASX Announcement 15 October 2019). This continues the run of success that commenced with Haselgrove-3 ST1 and shows the re-invigoration of exploration activity and associated success in the South Australian sector of the Penola Trough.

PEP 171 (Vintage 25%)

A review of potential 3D seismic survey design has commenced.

GSEL 672

A Gas Storage Exploration Licence (“GSEL”) has been granted to Vintage covering a portion of the South Australian Otway Basin south of PEL 155. No activity has been undertaken to date, with a study to be planned to assess the viability of gas storage in the region.

Cooper/Eromanga Basins, Queensland

ATP 2021 (Vintage earning 50% and operatorship)

The ATP 2021 Farm-in Agreement with Metgasco Ltd (“Metgasco”), including the Joint Operating Agreement (“JOA”), was executed on terms as per the binding Heads of Agreement signed on 22 May 2019. Vintage is initially project managing the planning and drilling of the first well, Vali-1, with the transfer of the 50% interest in the permit and operatorship to take place once Ministerial approval is received.

Vintage has committed to the following expenditure milestones:

- 65% of the cost of the first well (up to a gross cost of AU\$5.3 million);
- Reimbursement of 65% of past exploration costs (\$527,800 net) or carry Metgasco for their first \$527,800 of exploration costs; and
- Fund up to \$70,000 of 2D and 3D seismic reprocessing to better define exploration leads in the permit.

ATP 2021 is a 370km² permit located on the Queensland side of the Cooper/Eromanga Basins. Within 20 kilometres of the permit boundary are oil and gas fields, with associated pipelines and facilities, that have produced over 600 Bcf of gas and 11 MMBbl of oil. The permit is partially covered by 2D and 3D seismic, with three main Permian gas prospects and several Jurassic oil prospects and leads already identified. Best endeavours will be made to drill the first well, Vali-1, in 2019. The target sections will be the Permian gas reservoirs that have historically been the main producing zones in the Cooper/Eromanga Basins.

A Letter of Intent with Schlumberger was signed for the use of the SLR-185 rig to drill Vali-1. Landowner agreements are now in place and Vintage, as operator, looks forward to working with all stakeholders on progressing the project to a safe and successful completion. The Vali structure is a robust anticlinal closure located in the southern part of the permit. The Vali prospect is prospective for gas in Permian aged reservoirs, specifically the Patchawarra Formation. The Toolachee Formation is a secondary objective. These reservoirs are proven as producing reservoirs on the southern flank of the Nappamerri Tough. The Vali structure is identified on the 2016 Snowball 3D seismic survey and is approximately three kilometres from Kinta-1, a well drilled in 2004 that intersected gas charged sands in the Patchawarra and Toolachee formations.

2U Best Estimate Unrisked Prospective Resource in the Vali prospect is calculated to be 17.6 Bcf in the Patchawarra Formation net to Vintage (50% interest of 35.1 Bcf once farm-in commitments met) based on mapping of the Snowball 3D seismic and incorporating the results of offset wells. The secondary target, the Toolachee Formation, has a 2U Best Estimate of 1.5 Bcf net to Vintage (50% interest of 3.0 Bcf once farm-in commitments met). The chance of exploration success is estimated to be 34% for the Patchawarra Formation and the chance of a commercial discovery is high given the nearby infrastructure and market availability. The volumes and risking values stated are those of Vintage as operator of the joint venture.

Vali Net Prospective Resource (2U Best Estimate) (Unrisked) ²	
Patchawarra Formation	17.6 Bcf

² The estimate quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. These prospective resources are estimated as of 27 September 2019 and were first disclosed in the Vintage ASX announcement dated 1 October 2019. Further exploration, appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons. The resources have been classified and estimated in accordance with the Petroleum Resource Management System (PRMS). The prospective resources have been estimated based on the interpretation of 3D seismic integrated with offset well data. Probabilistic methods have been used to estimate the prospective resource in individual reservoirs and the reservoirs have been summed arithmetically. Vintage is not aware of any new data or information that materially affects the estimate above

and that all material assumptions and technical parameters continue to apply and have not materially changed. It is expected that the prospect will be drilled in late 2019 and that no further material exploration activities, including studies, further data acquisition and evaluation work are to be undertaken prior to that activity. Resource estimates are net of shrinkage.

Bonaparte Basin, Northern Territory

EP 126 (Vintage 100%)

The Northern Territory (“NT”) Government has advised that approximately 50% of the NT could be declared as reserved areas and is currently undertaking a consultation process with those petroleum companies affected by its proposal. Under the proposal, Sites of Conservation Significance (“SOCS”) are one of the categories of land that will be declared ‘no go zones’ for petroleum exploration and production and be excised from pre-existing and future petroleum licence areas. A considerable portion of the prospective areas within Vintage’s EP 126, in the Bonaparte Basin, is affected by the proposed reserved area as SOCS. A submission has been made to the NT Government and clearly outlines Vintage’s view that past, current and future approved land use within the majority of EP 126 are inconsistent with the declaration of a reserved area on the basis of a SOCS.

EP 126 is an area that is largely covered by pastoral leases and is the NT Government approved location for the world’s largest prawn farm planned for construction by Seafarms Ltd. The Cullen-1 well, which was drilled, cased and suspended by Beach Energy Ltd, is located within the area of the proposed prawn farm and thus presents an excellent opportunity to provide natural gas as an energy source for the aquaculture project. The Cullen-1 well is also located within the proposed reserved area which has been defined as a SOCS area.

Considering the current land use within EP 126, Vintage made a submission to the NT Government as part of its consultation process to have the prospective areas of the EP 126 permit excluded from the proposed reserved area. Vintage considers the extent of reserved area is inconsistent with past petroleum activities, current pastoral activities and future approved activities associated with development of the prawn farm. Vintage also considers that effective environmental management, as approved under existing petroleum regulations, has already been demonstrated by past activities in EP 126 and is sufficient to minimise any environmental impact in the area. The timeframe of the government process is currently unclear and, as such, Vintage does not have certainty through regulatory approvals in time for contracts to be awarded for goods and services related to the testing of Cullen-1 in the 2019 dry season. Vintage is hopeful that the delay will be minimised by having the project ready to commence at the beginning of the next dry season in Q4 FY20.

Vintage plans to test the already drilled Cullen-1 well to better understand the ability of the well to flow natural gas. Vintage believes that there is an excellent opportunity to find commercial quantities of natural gas in EP 126 which could provide favourable economic benefit to the Northern Territory, in terms of job creation and the delivery of much needed gas to local industry and the general market. The exploration and appraisal opportunity that Vintage intends to address is directly analogous to the Albion-Scipio Field, a large resource discovered in the Michigan Basin. Vintage will continue to update the market in relation to the consultation process and is hopeful that our submission in relation to the reserved area will be well received by the NT Government.

Top 10 Shareholders (11 October 2019)

Position	Holder Name	Holding	%
1	MORGAN STANLEY AUSTRALIA SECURITIES (NOMINEE) PTY LIMITED <NO 1 ACCOUNT>	26,763,415	10.04%
2	HSBC CUSTODY NOMINEES (AUSTRALIA) LIMITED	22,035,139	8.27%
3	UBS NOMINEES PTY LTD	21,237,448	7.97%
4	CITICORP NOMINEES PTY LIMITED	11,187,319	4.20%
5	BNP PARIBAS NOMS PTY LTD <DRP>	7,939,569	2.98%
6	HOWZAT SERVICES PTY LTD<HOWARTH SUPER FUND A/C>	7,411,176	2.78%
7	MR REGINALD GEORGE NELSON & MRS SUSAN MARGARET NELSON <GROUND HOG A/C>	7,161,176	2.69%
8	TIGA TRADING PTY LTD	6,500,000	2.44%
9	JH NOMINEES AUSTRALIA PTY LTD<HARRY FAMILY SUPER FUND A/C>	6,450,000	2.42%
10	ROCKET SCIENCE PTY LTD<THE TROJAN CAPITAL FUND A/C>	6,250,000	2.34%
	Total	122,935,242	46.11%
	Total issued capital - selected security class(es)	266,592,406	100.00%

DISCLAIMER AND EXPLANATORY NOTES

1. Estimates are in accordance with the Petroleum Resources Management System (SPE, 2007) and Guidelines for Application of the PRMS (SPE, 2011) and are as previously released in the Vintage Energy Ltd September 2018 Prospectus. Probabilistic methods were used. Sales gas recovery and shrinkage have been applied to the Prospective Resource estimation. The losses include those from the field use, as well as fuel and flare gas. Volumes have shrinkage applied to correct for estimated inerts and liquid dropout. This is detailed in the explanatory notes below.

Prospective and Contingent Resources

With respect to Prospective Resource estimates contained in this ASX release, estimated quantities of petroleum that may potentially be recovered by the application of future development projects relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration, appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons. Reserves and resources are reported in accordance with the definitions of reserves, contingent resources and prospective resources and guidelines set out in the Petroleum Resources Management System (PRMS) approved by the Board of the Society of Petroleum Engineers in 2007.

Reserves Evaluators

RISC Advisory Pty Ltd – Nangwarry Prospect Prospective Resource Assessment RISC is an independent oil and gas advisory firm. All of the RISC staff engaged in this assessment are professionally qualified engineers, geoscientists or analysts, each with many years of relevant experience and most have in excess of 20 years. RISC was founded in 1994 to provide independent advice to companies associated with the oil and gas

industry. Today the company has approximately 40 highly experienced professional staff at offices in Perth, Brisbane, Jakarta and London. RISC has completed over 2,000 assignments in 70+ countries for nearly 500 clients. Services cover the entire range of the oil and gas business lifecycle and include:

- Oil and gas asset valuations, expert advice to banks for debt or equity finance;
- Exploration/portfolio management;
- Field development studies and operations planning;
- Reserves assessment and certification, peer reviews;
- Gas market advice;
- Independent Expert/Expert Witness; and
- Strategy and corporate planning.

The preparation of the assessment was supervised by Mr. Ian Cockerill, RISC Head of Geoscience. Mr. Cockerill has 20 years' experience in the upstream hydrocarbon industry with Hunt Oil, Apache Energy and RISC. He is a member of the American Association of Petroleum Geologists, the Geological Society of London and the Petroleum Exploration Society of Australia. He has extensive experience with mature and greenfield oil, gas, gas-condensate and unconventional developments in North America, Europe, Africa, Middle East, South East Asia and Australasia. Mr. Cockerill holds an MSc in Basin Evolution and Dynamics from Royal Holloway College, University of London, 1999 as well as a BSc in Geological Sciences (First (Hons)) from Leeds University, 1996. Mr. Cockerill is a qualified petroleum reserves and resources evaluator (QPPRE) as defined by ASX listing rules.

Forward Looking Statements

This document may include forward looking statements. Forward looking statements include, but are not necessarily limited to, statements concerning Vintage's planned operational program and other statements that are not historic facts. When used in this document, the words such as "could", "plan", "estimate", "expect", "intend", "may", "potential", "should" and similar expressions are forward looking statements. Although Vintage believes its expectations reflected in these are reasonable, such statements involve risks and uncertainties, and no assurance can be given that actual results will be consistent with these forward looking statements. Vintage confirms that it is not aware of any new information or data that materially affects the information included in this announcement and that all material assumptions and technical parameters underpinning this announcement continue to apply and have not materially changed.

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity

Vintage Energy Limited

ABN

56 609 200 580

Quarter ended ("current quarter")

30 September 2019

Consolidated statement of cash flows	Current quarter \$A	Year to date (3 months) \$A
1. Cash flows from operating activities		
1.1 Receipts from customers		
1.2 Payments for		
(a) exploration & evaluation	(1,321,120)	(1,321,120)
(b) development		
(c) production		
(d) staff costs	(525,575)	(525,575)
(e) administration and corporate costs	(567,703)	(567,703)
1.3 Dividends received (see note 3)		
1.4 Interest received	65,186	65,186
1.5 Interest and other costs of finance paid		
1.6 Income taxes paid		
1.7 Research and development refunds		
1.8 Other (provide details if material)		
1.9 Net cash from / (used in) operating activities	(2,349,212)	(2,349,212)

2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) property, plant and equipment	(2,556)	(2,556)
(b) tenements (see item 10)		
(c) investments		
(d) other non-current assets		

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Consolidated statement of cash flows		Current quarter \$A	Year to date (3 months) \$A
2.2	Proceeds from the disposal of:		
	(a) property, plant and equipment		
	(b) tenements (see item 10)		
	(c) investments		
	(d) other non-current assets		
2.3	Cash flows from loans to other entities		
2.4	Dividends received (see note 3)		
2.5	Other (provide details if material)		
2.6	Net cash from / (used in) investing activities	(2,556)	(2,556)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of shares		
3.2	Proceeds from issue of convertible notes		
3.3	Proceeds from exercise of share options		
3.4	Transaction costs related to issues of shares, convertible notes or options		
3.5	Proceeds from borrowings		
3.6	Repayment of borrowings		
3.7	Transaction costs related to loans and borrowings		
3.8	Dividends paid		
3.9	Other (provide details if material)		
3.10	Net cash from / (used in) financing activities		

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	19,994,729	19,994,729
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(2,349,212)	(2,349,212)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(2,556)	(2,556)
4.4	Net cash from / (used in) financing activities (item 3.10 above)		
4.5	Effect of movement in exchange rates on cash held		
4.6	Cash and cash equivalents at end of period	17,642,961	17,642,961

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A	Previous quarter \$A
5.1 Bank balances	2,505,096	4,964,729
5.2 Call deposits	15,030,000	15,030,000
5.3 Bank overdrafts		
5.4 Other (bank guarantee)*	107,865	
5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)	17,642,961	19,994,729

* Amount is restricted

6. Payments to directors of the entity and their associates	Current quarter \$A
6.1 Aggregate amount of payments to these parties included in item 1.2	142,221
6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	nil
6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2	

Remuneration and Directors fees paid

7. Payments to related entities of the entity and their associates	Current quarter \$A
7.1 Aggregate amount of payments to these parties included in item 1.2	nil
7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	nil
7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2	

Mining exploration entity and oil and gas exploration entity quarterly report

8.	Financing facilities available	Total facility amount at quarter end \$A	Amount drawn at quarter end \$A
	<i>Add notes as necessary for an understanding of the position</i>		
8.1	Loan facilities	nil	nil
8.2	Credit standby arrangements	nil	nil
8.3	Other (please specify)	nil	nil
8.4	Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

9.	Estimated cash outflows for next quarter	\$A
9.1	Exploration and evaluation	8,923,000
9.2	Development	
9.3	Production	
9.4	Staff costs	480,000
9.5	Administration and corporate costs	366,000
9.6	Other (provide details if material)	
9.7	Total estimated cash outflows	9,769,000

10.	Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1	Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced				
10.2	Interests in mining tenements and petroleum tenements acquired or increased	GSEL 672	Gas storage exploration licence	0	100
		ATP 743	Galilee deeps interest	15	30
		ATP 744	Galilee deeps interest	15	30
		ATP 1015	Galilee deeps interest	15	30

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Sign here:


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(Director/Company secretary)

Date: 25 October 2019

Print name: Simon Gray

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.